Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2011 (Thousand Barrels)

Natural Gas Plant Liquids and Liquefled Refinery Gases		Supply						Disposition				
Natural Gas Plant Liquids and Liquefled Refinery Gases	Commodity		Fuels and Oxygenate Plant Net	and Blender Net	(PADD of	Net Receipts ²			and Blender Net	Exports		
Refinery Gases 19,445 117 19,810 1,369 1,631 19,654 5,460 13,762 6,191 Eleminate Plus 8,942 117 - - - - - - 66 6,310 277 2,152 10,000 Eleminate Plus 8,942 117 - - - - - - 66 6,310 277 2,152 10,000 Eleminate Plus 8,942 11,000 - - 1,545 13,344 5,183 11,610 6,095 Eleminate Plus 8,942 11,610 6,095 - - - - - - - -	Crude Oil	385,602			385,740	-	17,573	5,783	783,123	8	0	55,066
Refinery Gases 19,445 117 19,810 1,369 1,631 19,654 5,460 13,762 6,191 Eleminate Plus 8,942 117 - - - - - - 66 6,310 277 2,152 10,000 Eleminate Plus 8,942 117 - - - - - - 66 6,310 277 2,152 10,000 Eleminate Plus 8,942 11,000 - - 1,545 13,344 5,183 11,610 6,095 Eleminate Plus 8,942 11,610 6,095 - - - - - - - -	Natural Gas Plant Liquids and Liquefied											l
Pertaines Plus		19,445	-117	19,810	1,369	_		1,631	19,654	5,460	13,762	6,198
Ethano/Ethylene			-117		_	_		86	6,310	277	2,152	106
Propane/Propylene	Liquefied Petroleum Gases	10,503		19,810	1,369	-		1,545	13,344	5,183	11,610	6,092
Propane/Propylene		88		_	_	_		_	_			i -
Normal Butane/Butylene				15.829	1.092	-		897	_	3.670		2,107
Isobutane/Isobutylene						_			7.147			3,420
Hydrogen Oxygenates Penewables Oxygenates Penewables Oxygenates Penewable Oxygenates Penewable Oxygenates Oxygena				,		-				-		565
Öhrer Hydrocarbons - 5,089 - 916 45,233 13,167 -15 63,779 641 0 2,411 Hydrogen - - - - - 13,917 - 10 0 - 27 - 27 0 - 27 - 27 0 - 27 0 - 27 0 - 27 0 - 27 0 - 27 0 - 27 0 0 1 4 862 614 0 2,41 4 5 33 7.77 -15 4,982 614 0 2,23 0	Other Liquids		5,089		29,372	82,037	18,700	-5,296	140,163	1,520	-1,189	46,186
Hydrogen			5.089		916	45.233	13.167	-15	63.779	641	0	2.412
Oxygenates (excluding Fuel Ethanol)			,		-	-				_		,
Renewable Fuels (including Fuel Ethanol)			_		_	_	,	_	_	27	0	_
Fuel Ethanols			5.089		916	45.233		-15	49.862		-	2,412
Renewable Fuels Except Fuel Ethanol	Fuel Ethanol ⁶		,			,					-	,
Other Hydrocarbons						-			-,	-	0	109
Unfinished Oils	Other Hydrocarbons				_	_		_	_	_	0	
Motor Gasoline Blend.Comp. (MGBC)					21.945	54		-2.543	25.731	_	-	18 386
Reformulated										879	,	
Conventional			_		- 0,011					-	-	
Aviation Gasoline Blend. Comp.			_		6 511					840		-,-
Finished Motor Gasoline						-		-	-	-	-	
Finished Motor Gasoline	Finished Petroloum Products			003 030	30.426	22.054	-3 010	-3 557		101 605	036 360	34 570
Reformulated			_									
Conventional — — — — — — — — — — — — — — — — — — —				,	370	10,279	,			,		,
Finished Aviation Gasoline					070	10 270						
Kerosene-Type Jet Fuel - - 134,635 10,915 2,947 - -887 - 7,957 141,427 9,193 Kerosene - - 103 - - -34 - 164 -27 12 Distillate Fuel Oil - - 177,978 2,314 11,599 0 -1,879 - 24,954 168,816 12,788 15 ppm sulfur and under? - - - 158,466 1,638 11,599 0 -1,189 - 24,954 168,816 12,788 15 ppm sulfur and under? - - - - - - - 1,606 301 - - - 24,954 168,816 12,788 10,606 301 - </td <td></td> <td></td> <td></td> <td></td> <td>370</td> <td>10,279</td> <td>,</td> <td></td> <td></td> <td>12,014</td> <td></td> <td></td>					370	10,279	,			12,014		
Kerosene					10.015	2 047				7 057		
Distillate Fuel Oil					10,913	2,547				,		
15 ppm sulfur and under 7					2 214	11 500						
Greater than 15 ppm to 500 ppm sulfur7 6,906 301 197 - 7,800 -396 1,038 Greater than 500 ppm sulfur 12,606 375 513 - 2,271 11,223 1,068 Residual Fuel Oil ⁸ 43,285 14,369 147 261 8,975 48,565 4,675 Less than 0.31 percent sulfur 805 9 - NA NA 144 0.31 to 1.00 percent sulfur 9,419 250 104 NA NA 744 Greater than 1.00 percent sulfur 33,061 14,119 356 NA NA 3,788 Petrochemical Feedstocks 70 409 2 477 NA NA 3,788 Special Naphtha for Petro. Feed. Use 70 409 2 477 NA NA 3,788 Special Naphthas 398 4 - 1,075 -681 34 Special Naphthas 5,957 74 -1,018 691 - 2,809 2,895 63 SWaxes 50,423 285 149 - 39,755 10,804 1,576 Catalyst 10,659								,				, -
Greater than 500 ppm sulfur				,	,	11,555	-					
Residual Fuel Oil ⁸	Greater than 500 ppm sulfur					_						
Less than 0.31 percent sulfur	Residual Fuel Oil8					1/7						,
0.31 to 1.00 percent sulfur 9,419 250 -104 NA NA 746 Greater than 1.00 percent sulfur 33,061 14,119 356 NA NA NA 3,788 Petrochemical Feedstocks 70 409 2 477 3 Naphtha for Petro. Feed. Use 70 409 2 477 3 Other Oils for Petro. Feed. Use <td></td> <td></td> <td></td> <td></td> <td>14,369</td> <td>147</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>					14,369	147						
Greater than 1.00 percent sulfur					250	_		-				
Petrochemical Feedstocks 70 409 2 477 30 Naphtha for Petro. Feed. Use 70 409 2 477 30 Other Oils for Petro. Feed. Use				,		_		-				
Naphtha for Petro. Feed. Use						_				INA		3,788
Other Oils for Petro. Feed. Use <td></td> <td></td> <td></td> <td></td> <td></td> <td>_</td> <td></td> <td></td> <td></td> <td>_</td> <td></td> <td>3</td>						_				_		3
Special Naphthas - - 398 - - 4 - 1,075 -681 34 Lubricants - - 5,957 74 -1,018 - -691 - 2,809 2,895 63 Waxes - - - 323 - - - 63 260 - Petroleum Coke - - - 50,423 285 - - 149 - 39,755 10,804 1,577 Marketable - - - 39,764 285 - - 149 - 39,755 145 1,577 Catalyst - - - 10,659 - - - - - 10,659 - - - - 10,659 - - - - - 10,659 - - - - - 10,659 - - - - - <td< td=""><td></td><td></td><td></td><td>70</td><td></td><td>_</td><td></td><td></td><td></td><td></td><td>4//</td><td>3</td></td<>				70		_					4//	3
Lubricants 5,957 74 -1,018 -691 2,809 2,895 63 Waxes 323 63 260 Petroleum Coke 50,423 285 - 149 39,755 10,804 1,570 Marketable 39,764 285 - 149 39,755 145 1,570 Catalyst 10,659 10,659 10,659 10,659 </td <td></td> <td></td> <td></td> <td>200</td> <td>_</td> <td>_</td> <td></td> <td></td> <td></td> <td>1.075</td> <td>601</td> <td>0.4</td>				200	_	_				1.075	601	0.4
Waxes - - - - - - 63 260 - Petroleum Coke - - 50,423 285 - - 149 - 39,755 10,804 1,570 Marketable - - - 39,764 285 - - 149 - 39,755 145 1,570 Catalyst - - - 10,659 - - - - - 10,659 - Asphalt and Road Oil - - - 10,556 766 - - -268 - 1,272 10,318 1,322 Still Gas - - 41,649 - - - - - 41,649 - Miscellaneous Products - - 4,323 - - - 29 - 29 4,265 94					7/	-1 019						
Petroleum Coke 50,423 285 149 39,755 10,804 1,570 Marketable 39,764 285 149 39,755 145 1,570 Catalyst 10,659 10,659 Asphalt and Road Oil 10,556 766 268 1,272 10,318 1,322 Still Gas 41,649 41,649 Miscellaneous Products 4,323 - 29 29 4,265 94				5,957		-1,010		-091				031
Marketable 39,764 285 - 149 39,755 145 1,570 Catalyst 10,659 - 10,659 Asphalt and Road Oil 10,556 766 - 268 1,272 10,318 1,32* Still Gas 41,649 - 41,649 Miscellaneous Products 4,323 - - 29 29 4,265 94				E0 400		_		1/0				1 570
Catalyst - - 10,659 - - - - 10,659 - - - 10,659 - - - 10,659 - - - - 10,659 - - - - - 10,659 - <				,		_						
Asphalt and Road Oil						_						
Still Gas 41,649 41,649 Miscellaneous Products 4,323 - 29 29 4,265 94												
Miscellaneous Products				,		_					,	
Total	Total											142,020

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Prepresents the PAD district in which the internal entered the Griffed States and not received any where the Griffed States and in the receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.